



**REGULATED FEED-IN TARIFF DETERMINATION  
FOR STANDARD FEED-IN TARIFF CUSTOMERS**

Issued 6 December 2013

# CONTENTS

<i>PART 1 – PRELIMINARY</i> .....	4
Commencement date, effective date and expiry date .....	4
Interpretation .....	4
<i>PART 2 – REGULATED FEED-IN TARIFF</i> .....	6
Method for determining a feed-in tariff rate in relation to a kilowatt hour .....	6
<i>PART 3 – MISCELLANEOUS PROVISIONS</i> .....	7

The Tasmanian Economic Regulator, having complied with section 44G of the *Electricity Supply Industry Act 1995* and Regulation 47A of the *Electricity Supply Industry (Pricing and Related Matters) Regulations 2013*, makes the following Determination under section 44G(1) of the *Electricity Supply Industry Act 1995*.

Dated: 6 December 2013



Glenn Appleyard

**Chairman**

**TASMANIAN ECONOMIC REGULATOR**

## PART 1 – PRELIMINARY

### Commencement date, effective date and expiry date

1. In accordance with regulation 47A(4) of the *Electricity Supply Industry (Pricing and Related Matters) Regulations 2013*, this Determination takes effect on 1 January 2014 and remains in effect to 30 June 2016.

### Interpretation

2. (a) Words have the same meaning as defined in this determination. Expressions not defined in this determination have the same meaning as they have in the *Electricity Supply Industry (Pricing and Related Matters) Regulations 2013* and the *Electricity Supply Industry Act 1995*.

(b) In this Determination –

**2013 Standing Offer Determination (Aurora Energy)** means the Aurora Energy Pty Ltd Interim Price-Regulated Retail Service Price Determination, issued on 29 July 2013 (under the former title of Regulated Offer Retailer A (Customer Bundle 1) Interim Price-Regulated Retail Service Price Determination) as amended from time to time;

“**AEMO**” means the Australian Energy Market Operator ABN 94 072 010 327;

“**annual standing offer price approval process**” has the same meaning as it has in 2013 Standing Offer Determination (Aurora Energy);

“**Aurora Energy**” means Aurora Energy Pty Ltd ABN 85 082 464 622 and its successors.

“**authorised retailer**” has the same meaning as it has in the *Electricity Supply Industry Act 1995*;

“**c/kWh**” means cents per kWh;

“**DLF**” means distribution loss factor;

“**feed-in tariff rate**” has the same meaning as it has in the *Electricity Supply Industry Act 1995*;

“**kWh**” means a kilowatt hour, the amount of energy used at a constant rate of one kilowatt for one hour (one kilowatt-hour is equivalent to 1 000 watt hours);

“**MLF**” means marginal loss factor;

“**Period 1**” has the same meaning as it has in the 2013 Standing Offer Determination (Aurora Energy);

“**Period 2**” has the same meaning as it has in the 2013 Standing Offer Determination (Aurora Energy);

**“Period 3”** has the same meaning as it has in the 2013 Standing Offer Determination (Aurora Energy);

**“Regulator”** means the Tasmanian Economic Regulator, established under the *Economic Regulator Act 2009*;

**“standard feed-in tariff customer”** has the same meaning as it has in the *Electricity Supply Industry Act 1995*; and

**“wholesale electricity price”** has the same meaning as it has in the 2013 Standing Offer Determination (Aurora Energy).

## *PART 2 – REGULATED FEED-IN TARIFF*

Method for determining a feed-in tariff rate in relation to a kilowatt hour

3. The feed-in tariff rate to be paid by an authorised retailer to a standard feed-in tariff customer during the term of this Determination is to be calculated in accordance with the method outlined in clause 4.
4. For the purposes of clause 3, the minimum feed-in tariff for Period 1, Period 2 and Period 3 is to be calculated in accordance with the following formula:

$$FIT_y = (WEP_y \times MLF_y \times DLF_y) + AEMO_y$$

Where:

***FIT<sub>y</sub>*** is the regulated feed-in tariff rate in c/kWh to be paid to standard feed-in tariff customers.

***y*** is the relevant period (i.e. Period 1, Period 2 and Period 3).

***WEP<sub>y</sub>*** is the wholesale electricity price shown in Table 3 of the 2013 Standing Offer Determination (Aurora Energy), as revised during the annual standing offer approval process, expressed in c/kWh.

***MLF<sub>y</sub>*** means the load weighted average marginal loss factor at the regional reference node for Tasmania for the relevant period as approved by the Regulator in accordance with the 2013 Standing Offer Determination (Aurora Energy).

***DLF<sub>y</sub>*** means the load weighted average distribution loss factor for the relevant period as approved by the Regulator in accordance with the 2013 Standing Offer Determination (Aurora Energy).

***AEMO<sub>y</sub>*** means the forecast charge, as billed by AEMO for market participant and ancillary services fees presented in Table 5 of the 2013 Standing Offer Determination (Aurora Energy), as revised during the annual standing offer approval process, expressed in c/kWh.

### *PART 3 – MISCELLANEOUS PROVISIONS*

#### *Interpretation of the Determination and Administration*

5. Any question arising from the interpretation of this Determination shall be determined by the Regulator.
6. This Determination is administered by the Regulator.