

***GAS PIPELINES ACT 2000***

**NOTICE OF AMENDMENT NO. 3**

of the

**PIPELINE LICENCE**

granted on

**14 AUGUST 2002**

to

**DEI TASMANIA HOLDINGS PTY LTD**

ACN 083 052 019

Pursuant to section 20(2)(b) of the *Gas Pipelines Act 2000*, the pipeline licence granted on 14 August 2002 to DEI Holdings Tasmania Pty Ltd, and amended on 26 September 2002 and 29 October 2002, has been further amended so as to include the additional schedule attached to this notice.

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Andrew John Reeves

**Director of Gas**

13 December 2002

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## Schedule 6 - Description and Technical Design Specification of Section 3A of the Pipeline.

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Section 3A of the pipeline is the buried high-tensile steel pipe running from the Gawler main line valve and launcher station to the Australian Bulk Minerals plant via the Port Latta main line valve and receiver station and having the following characteristics:

Parameter	Unit
Outer Diameter	114.3 mm, 168.3 mm and 219.1 mm
Pipe grade	API Spec 5L, Grade X65
Usual wall thickness	4.8 mm, 7.9 mm and 8.56 mm
Minimum installation depth	In accordance with the <i>Licensee's</i> risk mitigation design but not less than 750 mm except at river crossings where the depth of cover shall be not less than 1200 mm and be sufficient to protect the pipeline from exposure, due to erosion of the medium in which it is buried, to a materially increased risk of damage.
Minimum standards	AS 2885, API Spec 5L
Fluid handled	Dry natural gas
Specific gravity of the gas	0.61
Design maximum operating pressure	10.2 MPa
Design minimum hydrostatic test pressure	15.3 MPa
Pipe coating	Fusion bonded epoxy 400 micron (DFT) plus 600 micron Naprock