

GAS PIPELINES ACT 2000

NOTICE OF AMENDMENT NO. 1

of the

PIPELINE LICENCE

granted on

14 AUGUST 2002

to

DEI TASMANIA HOLDINGS PTY LTD

ACN 083 052 019

Pursuant to section 20(2)(b) of the *Gas Pipelines Act 2000*, the pipeline licence granted on 14 August 2002 to DEI Holdings Tasmania Pty Ltd has been amended so as to include the additional schedule attached to this notice.

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Andrew John Reeves

Director of Gas

26 September 2002

Schedule 4 - Description and Technical Design Specification of Section 2 of the Pipeline.¹

Section 2 of the pipeline is:

1. the buried high-tensile steel pipe running from the Bell Bay Natural Gas Pressure Reduction Station to the Rosevale/Westwood Natural Gas Pressure Reduction Station and having the following characteristics:

Parameter	Unit
Outer Diameter	219 mm
Pipe grade	API Spec 5L, Grade X65
Usual wall thickness	4.8 mm and 7.9 mm
Minimum installation depth	In accordance with the <i>Licensee's</i> risk mitigation design but not less than 750 mm except at river crossings where the depth of cover shall be not less than 1200 mm and be sufficient to protect the pipeline from exposure, due to erosion of the medium in which it is buried, to a materially increased risk of damage.
Minimum standards	AS 2885, API Spec 5L
Fluid handled	Dry natural gas
Specific gravity of the gas	0.61
Design maximum operating pressure	10.2 MPa
Design minimum hydrostatic test pressure	15.3 MPa
Pipe coating	Fusion bonded epoxy 400 micron (DFT) plus 600 micron Naprock

AND

¹ Schedule 4 inserted 26 September 2002.

2. the buried high-tensile steel pipe running from the Rosevale/Westwood Natural Gas Pressure Reduction Station, terminating at the Bridgewater Natural Gas Pressure Reduction Station and having the following characteristics:

Parameter	Unit
Outer Diameter	219mm
Pipe grade	API Spec 5L, Grade X 65
Usual wall thickness	7.9 mm and 4.8mm
Minimum installation depth	In accordance with the Licensee's risk mitigation design but not less than 750 mm except at river crossings where the depth of cover shall be not less than 1200 mm and be sufficient to protect the pipeline from exposure, due to erosion of the medium in which it is buried, to a materially increased risk of damage.
Minimum standards	AS 2885, API Spec 5L
Fluid handled	Dry natural gas
Specific gravity of the gas	0.61
Design maximum operating pressure	10.2 MPa
Design minimum hydrostatic test pressure	15.3 MPa
Pipe coating	Fusion bonded epoxy 400 micron (DFT) plus 600 micron Naprock