

Attachment 1

	2021 Values	2022 Values ^{Note 1}
Table 1 Off-Peak Cap Values		
Off-peak Reference Cap Value	\$0.07/MWh	\$0.11/MWh
Off-Peak Cap Value	\$1.38/MWh	\$1.38/MWh
Table 2 Absolute Minimum Capacity Offer Volume		
Quarters ending 31 March	4.5MW	4.3 MW
Quarters ending 30 June	5.6MW	5.4 MW
Quarters ending 30 September	5.1MW	5.3 MW
Quarters ending 31 December	5.0MW	5.0 MW
Table 3 Supplementary Offer Volumes, Headroom Buffers and Reserved Percentage		
Supplementary Offer Capacity Volume	20MW	20MW
Supplementary Offer Energy Volume	44GWh	44GWh
Reduced Supplementary Offer Capacity Volume	10MW	10MW
Reduced Supplementary Offer Energy Volume	15GWh	15GWh
Capacity Headroom Buffer	130 MW	130 MW
Energy Headroom Buffer	200GWh	200GWh
Reserved Percentage	90%	90%
Table 4 Marginal Loss Factors		
Maximum Export Marginal Loss Factor	0.884	0.899
Maximum Import Marginal Loss Factor	1.047	1.069
Off-Peak Marginal Loss Factor	1.003	0.995
Peak Marginal Loss Factor	0.961	0.957
Average Basslink Flow Export ^{Note 2}		
Q1 and 2	461 MW	470 MW
Q3	472 MW	480 MW
Q4	478 MW	486 MW
Average Basslink Flow Import ^{Note 2}		
Q1 and 2	439 MW	447 MW
Q3	449 MW	457 MW
Q4	454 MW	462 MW
Table 5 New Committed Wind Generation		
Quarters ending 31 March	191 GWh	0
Quarters ending 30 June	224 GWh	0
Quarters ending 30 September	193 GWh	0
Quarters ending 31 December	211 GWh	0
Table 6 Calculation of Tasmanian Cap Values		
Costing Quarter	Quarter ending 30 June 2021	Quarter ending 31 December 2022
Economic Life	25 years	25 years
Forecast Inflation Rate	2.50% p.a.	3.00% p.a.
Nominal Post Tax Debt Cost	2.24% p.a.	4.59% p.a.
Pre-Tax Real WACC	4.2% p.a.	6.5% p.a.
Real Annual Operating Cost	\$11.82/kW/yr	\$12.38/kW/yr
Real Total Capital Cost	\$1 188/kW	\$1 053/kW
Construction Quarter	2031	2032
Table 7 Contract premiums		
Off-Peak Contract Premium	\$3.40/MWh	\$3.40/MWh
Peak Contract Premium	\$15.60/MWh	\$15.60/MWh

Note 1: The new values apply from 18 April 2023

Note 2: Calendar year quarters