

Attachment 1

	2020 Values	2021 Values ^{Note 1}
Table 1 Off-Peak Cap Values		
Off-peak Reference Cap Value	\$0.07/MWh	\$0.07/MWh
Off-Peak Cap Value	\$1.43/MWh	\$1.38/MWh
Table 2 Absolute Minimum Capacity Offer Volume		
Quarters ending 31 March	4.7MW	4.5MW
Quarters ending 30 June	5.6MW	5.6MW
Quarters ending 30 September	5.1MW	5.1MW
Quarters ending 31 December	4.9MW	5.0MW
Table 3 Supplementary Offer Volumes, Headroom Buffers and Reserved Percentage		
Supplementary Offer Capacity Volume	20MW	20MW
Supplementary Offer Energy Volume	44GWh	44GWh
Reduced Supplementary Offer Capacity Volume	10MW	10MW
Reduced Supplementary Offer Energy Volume	15GWh	15GWh
Capacity Headroom Buffer	130 MW	130 MW
Energy Headroom Buffer	200GWh	200GWh
Reserved Percentage	90%	90%
Table 4 Marginal Loss Factors		
Maximum Export Marginal Loss Factor	0.898	0.884
Maximum Import Marginal Loss Factor	1.060	1.047
Off-Peak Marginal Loss Factor	1.002	1.003
Peak Marginal Loss Factor	0.955	0.961
Average Basslink Flow Export ^{Note 2}		
Q1 and 2	469MW	461 MW
Q3	478MW	472 MW
Q4	483MW	478 MW
Average Basslink Flow Import ^{Note 2}		
Q1 and 2	446MW	439 MW
Q3	455MW	449 MW
Q4	459MW	454 MW
Table 5 New Committed Wind Generation		
Quarters ending 31 March	205 GWh	191 GWh
Quarters ending 30 June	205 GWh	224 GWh
Quarters ending 30 September	240 GWh	193 GWh
Quarters ending 31 December	232 GWh	211 GWh
Table 6 Calculation of Tasmanian Cap Values		
Costing Quarter	Quarter ending 30 June 2020	Quarter ending 30 June 2021
Economic Life	25 years	25 years
Forecast Inflation Rate	1.50% p.a.	2.50% p.a.
Nominal Post Tax Debt Cost	2.18% p.a.	2.24% p.a.
Pre-Tax Real WACC	4.7% p.a.	4.2% p.a.
Real Annual Operating Cost	\$4.85/kW/yr	\$11.82/kW/yr
Real Total Capital Cost	\$1 416/kW	\$1 188/kW
Construction Quarter	2030	2031
Table 7 Contract premiums		
Off-Peak Contract Premium	\$3.40/MWh	\$3.40/MWh
Peak Contract Premium	\$15.60/MWh	\$15.60/MWh

Note 1: The new values apply from 20 December 2021

Note 2: Calendar year quarters