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## Schedules to Chapter 8

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TASMANIAN ELECTRICITY CODE

JANUARY 2008, JUNE 2021

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**SCHEDULE 8.1**

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## SCHEDULE 8.1 METHOD OF CALCULATING SUPPLY RELIABILITY PERFORMANCE

(a) The method of calculating supply reliability performance is as follows:

Measure	Column	Definition
SAIFI	A	Annual number of supply interruptions, on average, per supply reliability category $= \sum_{i=1}^C \frac{\Phi_i}{C}$
	B	Annual number of supply interruptions, on average, per supply reliability area $= \sum_{i=1}^A \frac{\Theta_i}{A}$
SAIDI	C	Annual duration of supply interruptions, on average, per supply reliability category $= \sum_{i=1}^C \frac{\Delta_i}{C}$
	D	Annual duration of supply interruptions, on average, per supply reliability area $= \sum_{i=1}^A \frac{\delta_i}{A}$

  

Target	Column	Definition
Annual number of supply interruptions, on average, per supply reliability category	Column A	$= \frac{\sum \Phi_{(i,C)} \Theta_j}{\sum \Theta_{(i,C)}}$
Annual number of supply interruptions, on average, per supply reliability area	Column B	$= \frac{\sum \Phi_{(i,R)} \Theta_j}{\sum \Theta_{(i,R)}}$
Annual duration of supply interruptions, on average, per supply reliability category	Column C	$= \frac{\sum A_{(i,C)} \Theta_j}{\sum \Theta_{(i,C)}}$
Annual duration of supply interruptions, on average, per supply reliability area	Column D	$= \frac{\sum A_{(i,R)} \Theta_j}{\sum \Theta_{(i,R)}}$

Where:

$C_j$  is the number of customers in the reliability category

$A_j$  is the number of customers in the reliability area

$\Phi_i$  is the number of supply interruptions experienced by customer  $i$  in the supply reliability category

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$\Phi_i$  is the number of supply interruptions experienced by customer  $i$  in the supply reliability area

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$\Delta_i$  is the duration of supply interruptions experienced by customer  $i$  in the supply reliability category

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$\delta\Delta_i$  is the duration of supply interruptions experienced by customer  $i$  in the supply reliability area  $\Phi_{j,C}$  is the number of interruptions for transformer  $j$  in supply reliability category  $C$  in a year

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$\Phi_{j,R}$  is the number of interruptions for transformer  $j$  in supply reliability area  $R$  in a year

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$\Phi_{j,C}$  is the installed capacity of transformer  $j$  in supply reliability category  $C$

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$\Phi_{j,R}$  is the installed capacity of transformer  $j$  in supply reliability area  $R$

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$\Phi_j$  is the installed capacity of transformer  $j$

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$\Lambda_{j,C}$  is the duration of outages for transformer  $j$  in supply reliability category  $C$  in a year

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$\Lambda_{j,R}$  is the duration of outages for transformer  $j$  in supply reliability area  $R$  in a year

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Column refers to the relevant standard as outlined in Table 3 of Chapter 8.

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$\Phi$  and  $\Delta$  exclude:

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• outages resulting from generation, transmission and third party causes;

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• outages resulting from load shedding at Ministerial direction;

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• momentary outages (ie outages of less than 1 minute);

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• outages that are requested by the customer; and

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• outages resulting from disconnection for non payment.

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Column refers to the relevant standard as outlined in Table 3 of clause 8.6.11 - Interruptions to supply.

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$\Phi$  and  $\Delta$  exclude supply interruptions listed as exclusions in the version of the *Electricity Distribution Network Service Providers – Service Target Performance Incentive Scheme* issued by the AER as applicable to a *Distribution Network Service Provider*.

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