

Attachment 1

	2017 Values	2018 Values ^{Note 1}
Table 1 Off-Peak Cap Values		
Off-peak Reference Cap Value	\$0.002/MWh	\$0.04/MWh
Off-Peak Cap Value	\$1.14/MWh	\$1.16/MWh
Table 2 Absolute Minimum Capacity Offer Volume		
Quarters ending 31 March	4.5MW	4.5MW
Quarters ending 30 June	5.5MW	5.5MW
Quarters ending 30 September	5.6MW	5.2MW
Quarters ending 31 December	5.3MW	5.1MW
Table 3 Supplementary Offer Volumes, Headroom Buffers and Reserved Percentage		
Supplementary Offer Capacity Volume	20MW	20MW
Supplementary Offer Energy Volume	44GWh	44GWh
Reduced Supplementary Offer Capacity Volume	10MW	10MW
Reduced Supplementary Offer Energy Volume	15GWh	15GWh
Capacity Headroom Buffer	130 MW	130 MW
Energy Headroom Buffer	200GWh	200GWh
Reserved Percentage	90%	90%
Table 4 Marginal Loss Factors		
Maximum Export Marginal Loss Factor	0.889	0.899
Maximum Import Marginal Loss Factor	1.066	1.075
Off-Peak Marginal Loss Factor	1.004	1.000
Peak Marginal Loss Factor	0.954	0.949
Average Basslink Flow Export	500MW	500MW
Average Basslink Flow Import	462MW	462MW
Table 5 New Committed Wind Generation		
Quarters ending 31 March	0	206
Quarters ending 30 June	0	201
Quarters ending 30 September	0	230
Quarters ending 31 December	0	232
Table 6 Calculation of Tasmanian Cap Values		
Costing Quarter	Quarter ending 30 June 2016	Quarter ending 30 June 2016
Economic Life	30 years	30 years
Forecast Inflation Rate	2.5% p.a.	2.25% p.a.
Nominal Post Tax Debt Cost	3.44% p.a.	3.20% p.a.
Pre-Tax Real WACC	5.5% p.a.	5.8% p.a.
Real Annual Operating Cost	\$10.13/kW (\$ as at Costing Quarter)	\$10.13/kW (\$ as at Costing Quarter)
Real Total Capital Cost	\$1 073/kW (\$ as at Costing Quarter)	\$1 067/kW (\$ as at Costing Quarter)
Construction Quarter	2027	2028
Table 7 Contract premiums		
Off-Peak Contract Premium	\$3.40/MWh	\$3.40/MWh
Peak Contract Premium	\$15.60/MWh	\$15.60/MWh

Note: the new values apply from 18 September 2018